

Daly Unit #1
2013 Annual EOR Report

Executive Summary

In 2013 oil production in the Daly Unit #1 was 15.3 m³/d (96 bbl/d) totaling 5.6 e³m³ (35.2 mbbbl). Annual production was down 5.4% from 2012 to 2013. By the end of 2013 cumulative oil production from the Daly Unit #1 was 1 302 e³m³ (8.2 mmbbl).

There has been no drilling activity in the unit since the 1970's when all of the water injectors were drilled and the waterflood was initiated. In December 2013 there were 23 producing oil wells and 7 water injectors active in the unit.

Corex Resources has had operatorship of Daly Unit #1 since December 19, 2012.

Discussion

The Daly Unit #1 has been under waterflood since 1969, 17 years after initial production in 1952. Water injection increased the oil production rate from $\sim 50 \text{ m}^3/\text{d}$ just prior to injection to $\sim 140 \text{ m}^3/\text{d}$ peak production after injection.

No horizontal drilling has occurred within the unit. Production is steady and the decline from 2012 to 2013 was low at 5.4%.

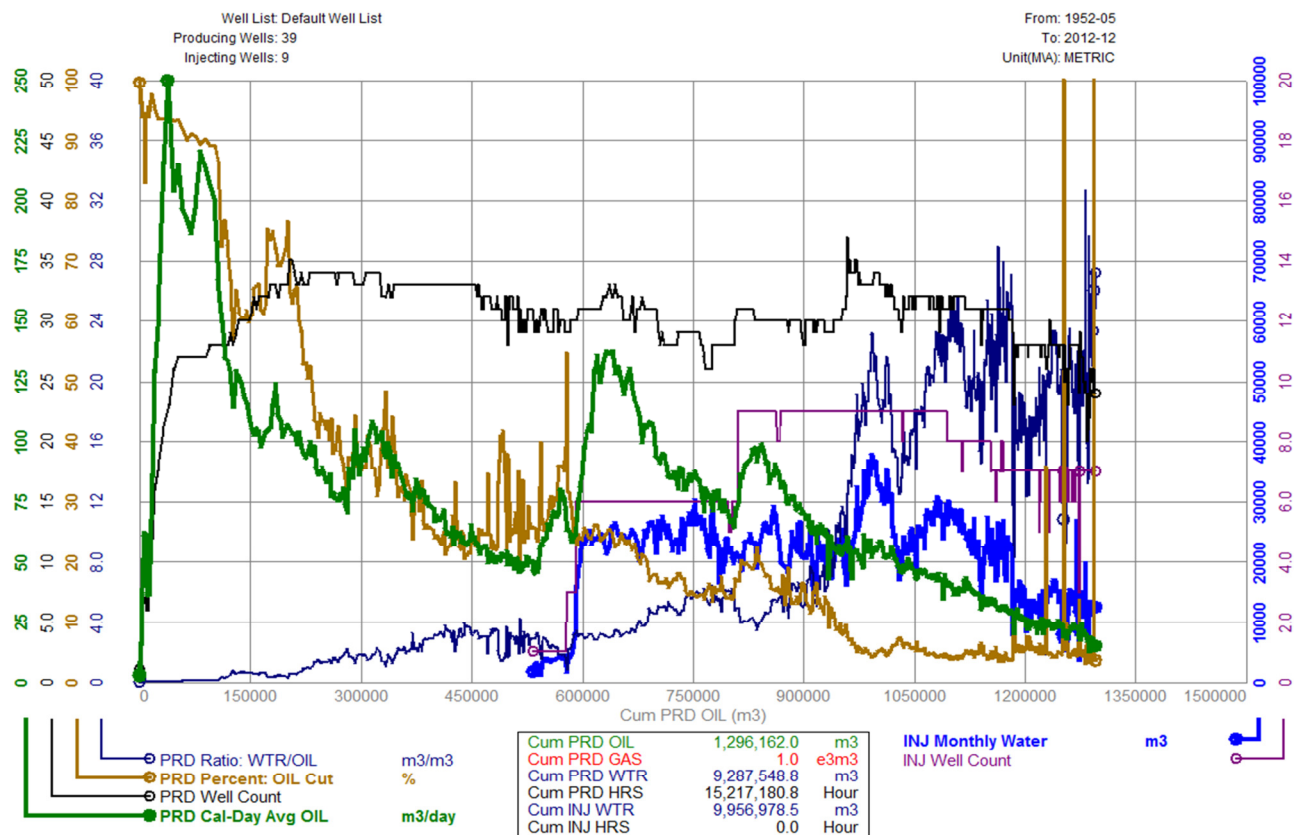
Several injectors were stimulated with acid to improve injectivity. None of the injectors seemed to respond to the stimulation and injectivity did not noticeably increase.

Two wells were recompleted in this unit in December 2013: 100/09-04-010-28W1/00 and 100/08-09-010-28W1/00. 100/09-04-010-28W1/00 was fractured in the Flossie Lake and 100/08-09-010-28W1/00 was recompleted in the Daly. Total unit production is up $\sim 6.36 \text{ m}^3/\text{d}$ ($\sim 40 \text{ bbl}/\text{d}$). 100/08-09-010-28W1/00 appeared to be producing 100% water, but due to an inability to pump the well down with the current pump and poor testing the accuracy is unable to be verified.

The injected water at Daly Unit #1 is not filtered or treated in any way.

In the composite rate – cumulative oil plot below, waterflood response is clearly demonstrated at a cumulative oil production of $550 \text{ e}^3\text{m}^3$. Waterflood response was very good and as a result expected ultimate oil recovery was increased by approximately 1.5 times the estimated primary recovery.

Detailed production, injection, voidage tables and plots for the total unit and each injection pattern are at the end of this report.



2013 Reservoir Pressure Surveys

| Unit | UWID | Licence | Test Date | Test Type | Shut-in Time (days) | Datum Pressure (kPaa) |
|----------|-----------------------|---------|------------|--------------|---------------------|-----------------------|
| Daly # 1 | 100/09-04-010-28W1/00 | 1176 | 17/12/2013 | Swab & BU | 7 | 6547.695 |
| Daly # 1 | 100/09-04-010-28W1/00 | 1176 | 18/12/2013 | Rec Below BP | 15 | 4657.89 |

There was one pressure survey conducted in the Daly Unit #1 during 2013. A virgin pressure in the Flossie Lake was taken at 6,548 kPaa, quite similar to the estimated original reservoir pressure. Prior pressure surveys have shown that the water injection has increased the average reservoir pressure above the original pool pressure. 15 AWS pressures were taken in 2010 and 2011. These pressures typically ranged between 8,000 kPaa and 9,000 kPaa, with some anomalous pressures being outside that range. The initial reservoir pressure is estimated at 6,585 kPaa and the bubble point pressure as 1,517 kPaa.

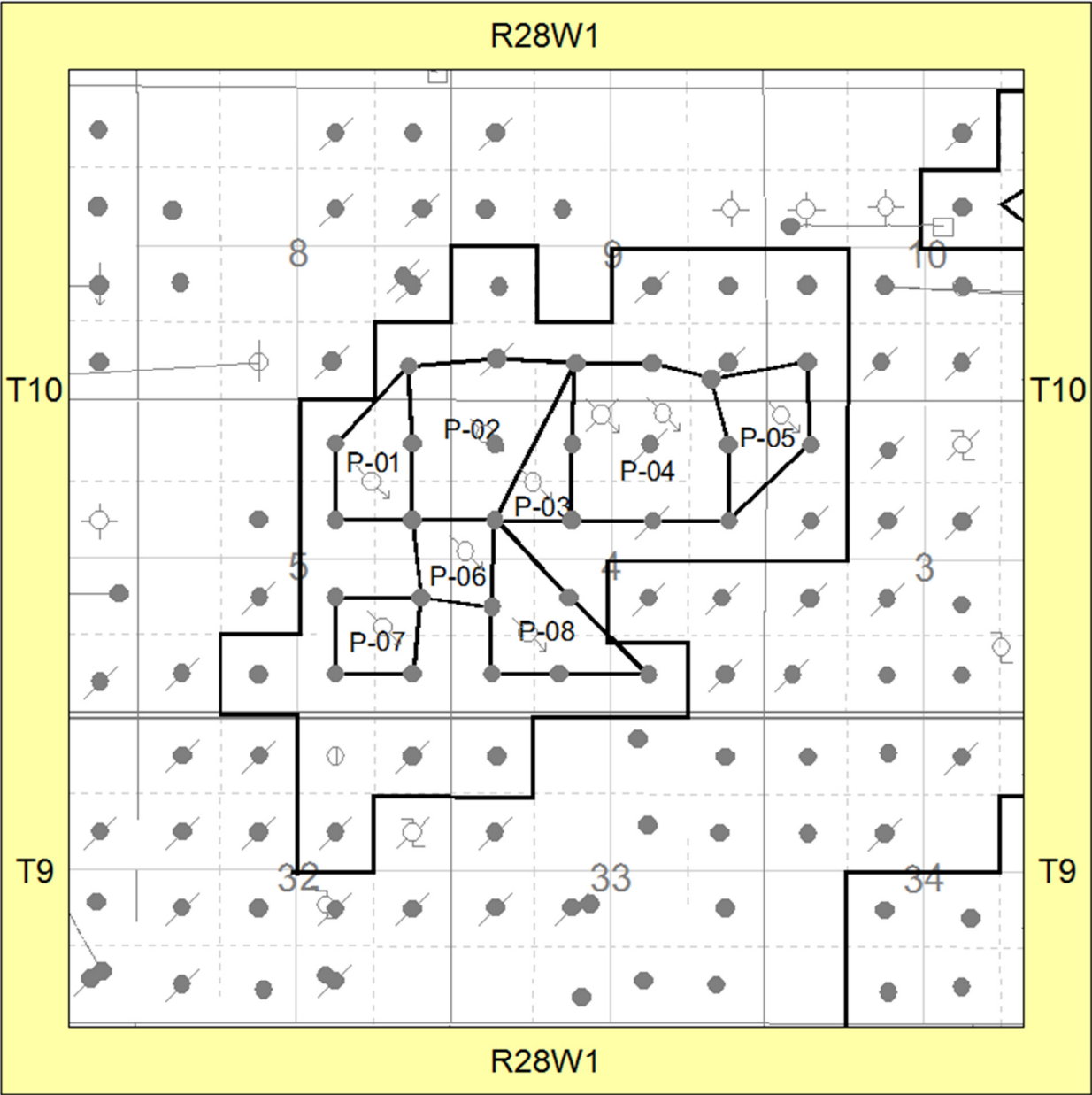
The voidage replacement ratio (VRR) in 2013 rose to 0.99 as the year progressed. The cumulative VRR at year end was 0.94. An oil formation volume factor of $1.06 \text{ rm}^3/\text{sm}^3$ and a water formation volume factor of $1.04 \text{ rm}^3/\text{sm}^3$ were used in the VRR calculations.

The high reservoir pressure is inconsistent with the cumulative voidage replacement ratio of 0.94. There is partial pressure support for the field from an aquifer on the south west side of the field, mainly in the crinoidal zone. Any water influx from this aquifer is not accounted for in the VRR calculation.

2013 Well Servicing

| UWID | Licence | Operation | Date | Objective |
|-----------------------|---------|-----------------------------------|-----------|-------------------------------|
| 100/07-05-010-28W1/00 | 000322 | Pump Repair | 25-FEB-13 | Repair failed artificial lift |
| 102/13-04-010-28W1/00 | 002601 | Equipment Pressure Integrity Test | 18-APR-13 | Annual annulus pressure test |
| 102/13-03-010-28W1/00 | 002484 | Equipment Pressure Integrity Test | 18-APR-13 | Annual annulus pressure test |
| 102/15-04-010-28W1/00 | 002485 | Equipment Pressure Integrity Test | 18-APR-13 | Annual annulus pressure test |
| 102/08-05-010-28W1/00 | 002479 | Equipment Pressure Integrity Test | 22-MAY-13 | Annual annulus pressure test |
| 102/15-05-010-28W1/00 | 002602 | Equipment Pressure Integrity Test | 22-MAY-13 | Annual annulus pressure test |
| 102/12-04-010-28W1/00 | 000529 | Equipment Pressure Integrity Test | 22-MAY-13 | Annual annulus pressure test |
| 103/12-04-010-28W1/00 | 002480 | Equipment Pressure Integrity Test | 22-MAY-13 | Annual annulus pressure test |
| 102/15-04-010-28W1/00 | 002485 | Equipment Pressure Integrity Test | 22-MAY-13 | Annual annulus pressure test |
| 102/05-04-010-28W1/00 | 002603 | Equipment Pressure Integrity Test | 22-MAY-13 | Annual annulus pressure test |
| 100/06-04-010-28W1/00 | 000273 | Equip & Tie-In | 28-JUN-13 | Prepare for production |
| 100/09-04-010-28W1/00 | 001176 | Recompletion | 01-DEC-13 | Complete a new zone |
| 100/08-09-010-28W1/00 | 000306 | Fracture Treatment | 12-DEC-13 | Frac open hole |

Waterflood Pattern Map



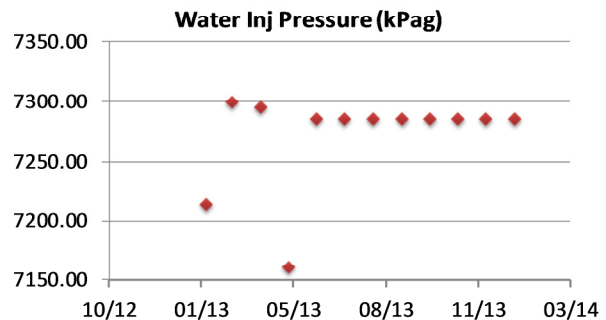
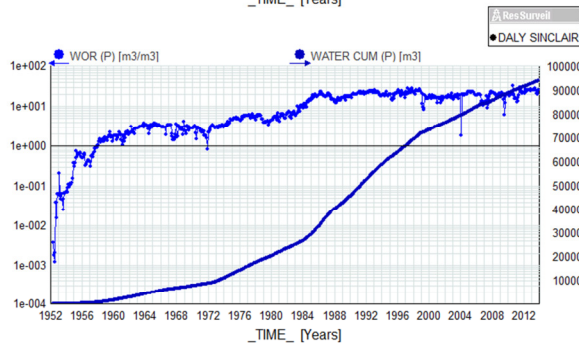
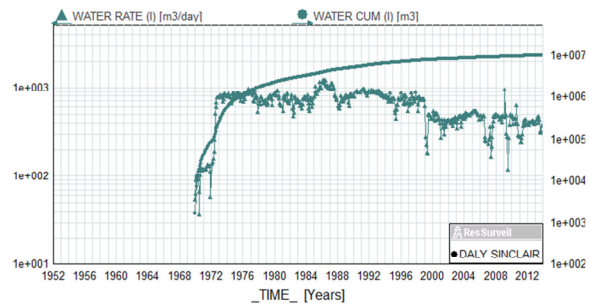
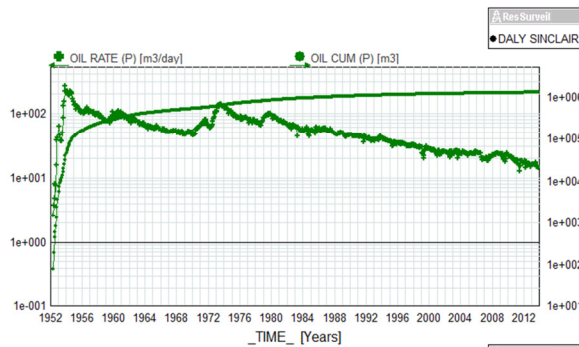
Waterflood Patterns and Corresponding Injectors

| Pattern | Well |
|---------|-----------------------|
| P-05 | 102/13-03-010-28W1/00 |
| P-04 | 102/14-04-010-28W1/00 |
| P-04 | 102/15-04-010-28W1/00 |
| P-03 | 102/12-04-010-28W1/02 |
| P-02 | 102/13-04-010-28W1/00 |
| P-01 | 102/15-05-010-28W1/00 |
| P-06 | 103/12-04-010-28W1/00 |
| P-07 | 102/08-05-010-28W1/00 |
| P-08 | 102/05-04-010-28W1/00 |

Total for Daly Unit #1

| Date | Monthly Oil Prod sm ³ | Oil Rate (CD) sm ³ /d | Monthly Water Prod sm ³ | Water Rate (CD) sm ³ /d | Water Oil Ratio | Monthly Water Inj sm ³ | Water Inj Rate (CD) sm ³ /d | Water Inj Pressure kPa | Voidage Replacement Ratio | Cum Voidage Replacement Ratio |
|------------|----------------------------------|----------------------------------|------------------------------------|------------------------------------|-----------------|-----------------------------------|--|------------------------|---------------------------|-------------------------------|
| 1/31/2013 | 498.70 | 16.09 | 12940.10 | 417.42 | 25.95 | 12311.00 | 397.13 | 7214.29 | 0.92 | 0.94 |
| 2/28/2013 | 445.60 | 15.91 | 0.00 | 0.00 | 0.00 | 12197.00 | 435.61 | 7300.00 | 26.71 | 0.94 |
| 3/31/2013 | 499.80 | 16.12 | 13223.10 | 426.55 | 26.46 | 13453.00 | 433.97 | 7295.29 | 0.98 | 0.94 |
| 4/30/2013 | 479.20 | 15.97 | 12949.80 | 431.66 | 27.02 | 13930.00 | 464.33 | 7161.43 | 1.04 | 0.94 |
| 5/31/2013 | 480.20 | 15.49 | 13387.20 | 431.85 | 27.88 | 14741.00 | 475.52 | 7285.71 | 1.06 | 0.94 |
| 6/30/2013 | 469.90 | 15.66 | 12125.00 | 404.17 | 25.80 | 12269.80 | 408.99 | 7285.71 | 0.97 | 0.94 |
| 7/31/2013 | 535.70 | 17.28 | 13628.80 | 439.64 | 25.44 | 13431.00 | 433.26 | 7285.71 | 0.95 | 0.94 |
| 8/31/2013 | 459.50 | 14.82 | 9768.80 | 315.12 | 21.26 | 9861.40 | 318.11 | 7285.71 | 0.96 | 0.94 |
| 9/30/2013 | 453.50 | 15.12 | 9178.90 | 305.96 | 20.24 | 9265.00 | 308.83 | 7285.71 | 0.96 | 0.94 |
| 10/31/2013 | 455.30 | 14.69 | 10070.50 | 324.85 | 22.12 | 10178.70 | 328.35 | 7285.71 | 0.97 | 0.94 |
| 11/30/2013 | 423.80 | 14.13 | 10978.90 | 365.96 | 25.91 | 11094.00 | 369.80 | 7285.71 | 0.97 | 0.94 |
| 12/31/2013 | 392.80 | 12.67 | 11546.30 | 372.46 | 29.39 | 11862.50 | 382.66 | 7285.71 | 0.99 | 0.94 |

| | |
|---|----------|
| Cumulative Oil Produced (E3m ³) | 1301.76 |
| Cumulative Water Produced (E3m ³) | 9417.35 |
| Cumulative Water Injected (E3m ³) | 10101.57 |
| Cumulative Voidage Replacement Ratio | 0.94 |

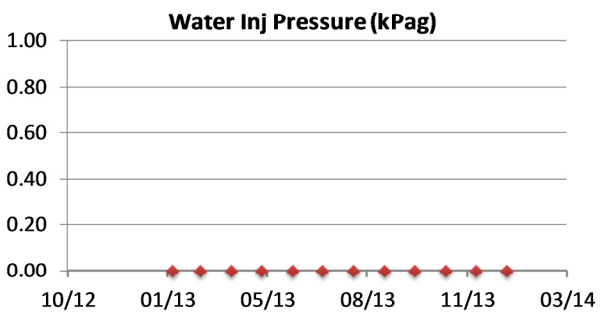
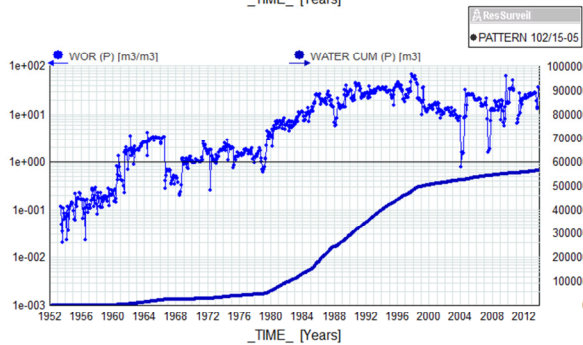
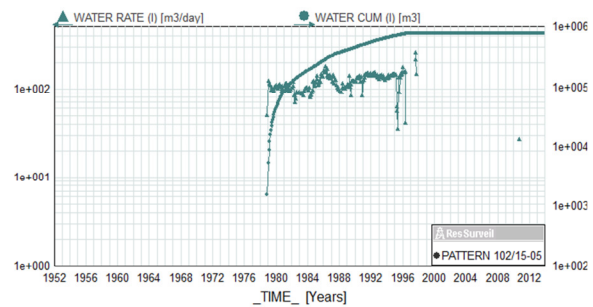
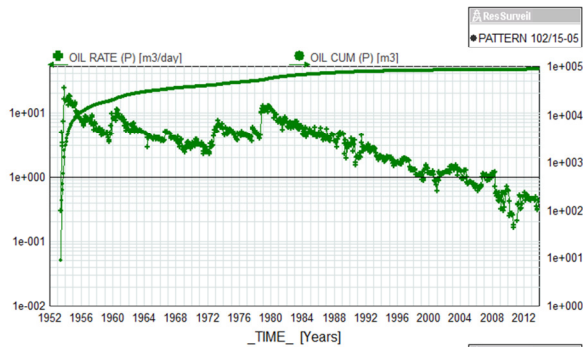


Daly Unit No. 1

Pattern P-01 - 02/15-05-010-28W1/0

| Date | Monthly Oil Prod sm ³ | Oil Rate (CD) sm ³ /d | Monthly Water Prod sm ³ | Water Rate (CD) sm ³ /d | Water Oil Ratio m ³ /m ³ | Monthly Water Inj sm ³ | Water Inj Rate (CD) sm ³ /d | Water Inj Pressure kPa | Voidage Replacement Ratio | Cum Voidage Replacement Ratio |
|------------|----------------------------------|----------------------------------|------------------------------------|------------------------------------|--|-----------------------------------|--|------------------------|---------------------------|-------------------------------|
| 1/31/2013 | 14.54 | 0.47 | 375.59 | 12.12 | 25.82 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 2/28/2013 | 12.99 | 0.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 3/31/2013 | 14.53 | 0.47 | 383.70 | 12.38 | 26.41 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 4/30/2013 | 13.91 | 0.46 | 374.21 | 12.47 | 26.90 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 5/31/2013 | 13.99 | 0.45 | 390.23 | 12.59 | 27.89 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 6/30/2013 | 13.13 | 0.44 | 370.69 | 12.36 | 28.24 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 7/31/2013 | 15.31 | 0.49 | 423.52 | 13.66 | 27.66 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 8/31/2013 | 11.03 | 0.36 | 212.33 | 6.85 | 19.25 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 9/30/2013 | 9.70 | 0.32 | 127.30 | 4.24 | 13.12 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 10/31/2013 | 9.55 | 0.31 | 138.20 | 4.46 | 14.47 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 11/30/2013 | 12.91 | 0.43 | 474.98 | 15.83 | 36.78 | 0.00 | 0.00 | -- | 0.00 | 1.21 |
| 12/31/2013 | 13.88 | 0.45 | 540.56 | 17.44 | 38.95 | 0.00 | 0.00 | -- | 0.00 | 1.21 |

| | |
|---|--------|
| Cumulative Oil Produced (E3m ³) | 88.67 |
| Cumulative Water Produced (E3m ³) | 563.85 |
| Cumulative Water Injected (E3m ³) | 790.33 |
| Cumulative Voidage Replacement Ratio | 1.21 |

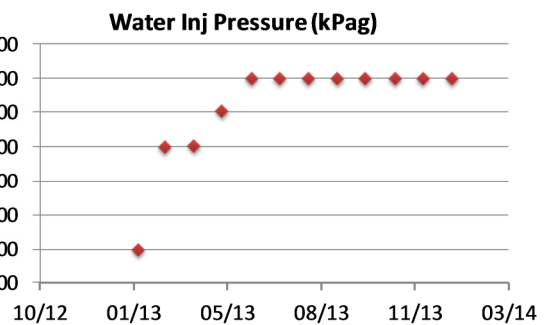
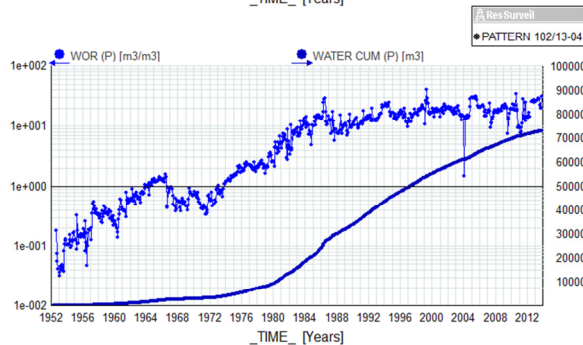
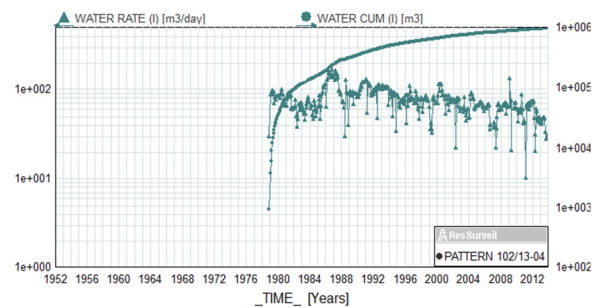
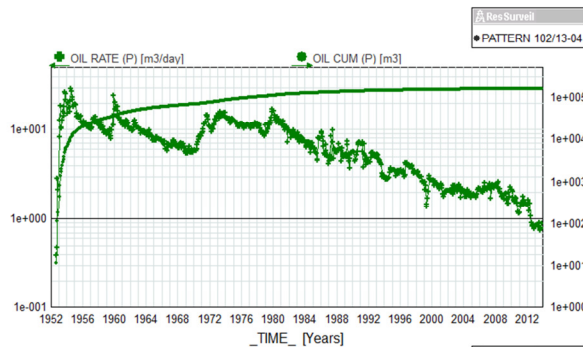


Daly Unit No. 1

Pattern P-02 - 02/13-04-010-28W1/0

| Date | Monthly Oil Prod sm ³ | Oil Rate (CD) sm ³ /d | Monthly Water Prod sm ³ | Water Rate (CD) sm ³ /d | Water Oil Ratio m ³ /m ³ | Monthly Water Inj sm ³ | Water Inj Rate (CD) sm ³ /d | Water Inj Pressure kPa | Voidage Replacement Ratio | Cum Voidage Replacement Ratio |
|------------|----------------------------------|----------------------------------|------------------------------------|------------------------------------|--|-----------------------------------|--|------------------------|---------------------------|-------------------------------|
| 1/31/2013 | 26.42 | 0.85 | 688.54 | 22.21 | 26.06 | 1277.00 | 41.19 | 6600.00 | 1.78 | 1.08 |
| 2/28/2013 | 23.77 | 0.85 | 0.00 | 0.00 | 0.00 | 1205.00 | 43.04 | 7200.00 | 49.47 | 1.09 |
| 3/31/2013 | 26.38 | 0.85 | 703.37 | 22.69 | 26.67 | 1471.00 | 47.45 | 7206.00 | 2.01 | 1.09 |
| 4/30/2013 | 25.26 | 0.84 | 686.03 | 22.87 | 27.16 | 1428.00 | 47.60 | 7407.00 | 2.01 | 1.09 |
| 5/31/2013 | 25.37 | 0.82 | 715.40 | 23.08 | 28.20 | 1547.00 | 49.90 | 7600.00 | 2.09 | 1.09 |
| 6/30/2013 | 24.45 | 0.82 | 708.74 | 23.62 | 28.98 | 1408.10 | 46.94 | 7600.00 | 1.92 | 1.09 |
| 7/31/2013 | 27.74 | 0.89 | 776.35 | 25.04 | 27.99 | 1518.20 | 48.97 | 7600.00 | 1.89 | 1.09 |
| 8/31/2013 | 22.96 | 0.74 | 521.88 | 16.83 | 22.73 | 1045.20 | 33.72 | 7600.00 | 1.92 | 1.09 |
| 9/30/2013 | 23.95 | 0.80 | 466.20 | 15.54 | 19.47 | 852.90 | 28.43 | 7600.00 | 1.74 | 1.09 |
| 10/31/2013 | 24.23 | 0.78 | 499.55 | 16.11 | 20.62 | 880.20 | 28.39 | 7600.00 | 1.68 | 1.09 |
| 11/30/2013 | 26.74 | 0.89 | 835.33 | 27.84 | 31.24 | 923.00 | 30.77 | 7600.00 | 1.07 | 1.09 |
| 12/31/2013 | 29.53 | 0.95 | 923.61 | 29.79 | 31.28 | 960.00 | 30.97 | 7600.00 | 1.01 | 1.09 |

| | |
|--------------------------------------|--------|
| Cumulative Oil Produced (E3m3) | 162.24 |
| Cumulative Water Produced (E3m3) | 730.06 |
| Cumulative Water Injected (E3m3) | 977.96 |
| Cumulative Voidage Replacement Ratio | 1.09 |

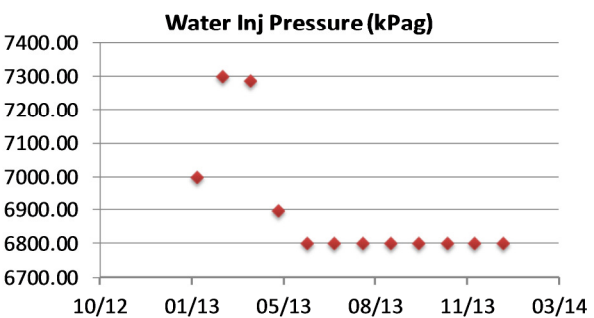
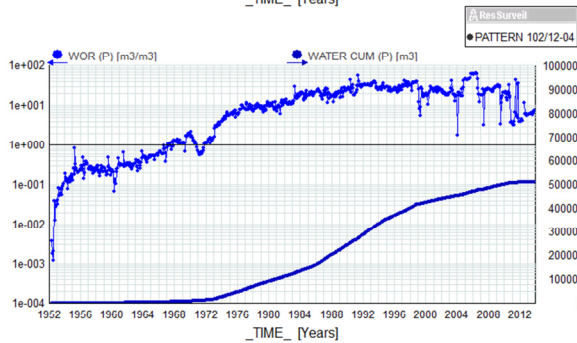
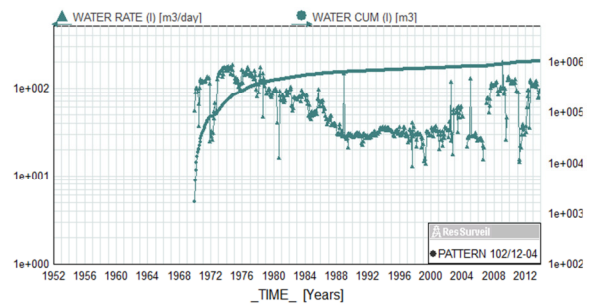
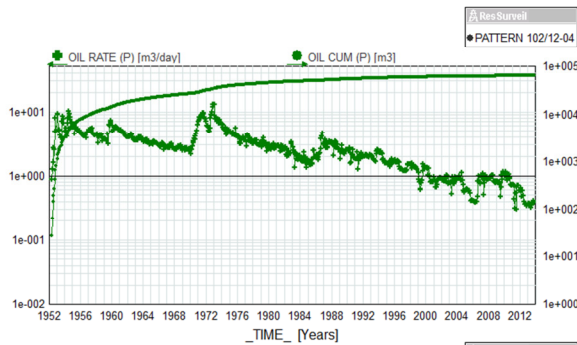


Daly Unit No. 1

Pattern P-03 - 02/12-04-010-28W1/2

| Date | Monthly Oil Prod sm ³ | Oil Rate (CD) sm ³ /d | Monthly Water Prod sm ³ | Water Rate (CD) sm ³ /d | Water Oil Ratio m ³ /m ³ | Monthly Water Inj sm ³ | Water Inj Rate (CD) sm ³ /d | Water Inj Pressure kPa | Voidage Replacement Ratio | Cum Voidage Replacement Ratio |
|------------|----------------------------------|----------------------------------|------------------------------------|------------------------------------|--|-----------------------------------|--|------------------------|---------------------------|-------------------------------|
| 1/31/2013 | 11.49 | 0.37 | 68.20 | 2.20 | 5.94 | 3343.00 | 107.84 | 7000.00 | 41.80 | 1.80 |
| 2/28/2013 | 10.36 | 0.37 | 0.00 | 0.00 | 0.00 | 2996.00 | 107.00 | 7300.00 | 282.27 | 1.81 |
| 3/31/2013 | 11.42 | 0.37 | 69.66 | 2.25 | 6.10 | 3492.00 | 112.65 | 7287.00 | 42.92 | 1.81 |
| 4/30/2013 | 10.96 | 0.37 | 67.93 | 2.26 | 6.20 | 3588.00 | 119.60 | 6897.00 | 45.33 | 1.82 |
| 5/31/2013 | 11.02 | 0.36 | 70.86 | 2.29 | 6.43 | 3821.00 | 123.26 | 6800.00 | 46.51 | 1.83 |
| 6/30/2013 | 9.59 | 0.32 | 64.00 | 2.13 | 6.67 | 3157.80 | 105.26 | 6800.00 | 42.77 | 1.83 |
| 7/31/2013 | 10.96 | 0.35 | 69.30 | 2.24 | 6.33 | 3464.20 | 111.75 | 6800.00 | 43.02 | 1.84 |
| 8/31/2013 | 11.59 | 0.37 | 67.47 | 2.18 | 5.82 | 2413.50 | 77.85 | 6800.00 | 30.42 | 1.84 |
| 9/30/2013 | 12.39 | 0.41 | 80.09 | 2.67 | 6.47 | 2344.00 | 78.13 | 6800.00 | 25.26 | 1.85 |
| 10/31/2013 | 12.22 | 0.39 | 88.54 | 2.86 | 7.25 | 2804.70 | 90.47 | 6800.00 | 27.75 | 1.85 |
| 11/30/2013 | 11.56 | 0.39 | 88.31 | 2.94 | 7.64 | 2859.10 | 95.30 | 6800.00 | 28.55 | 1.85 |
| 12/31/2013 | 12.99 | 0.42 | 93.84 | 3.03 | 7.23 | 3010.00 | 97.10 | 6800.00 | 28.09 | 1.86 |

| | |
|--------------------------------------|---------|
| Cumulative Oil Produced (E3m3) | 64.92 |
| Cumulative Water Produced (E3m3) | 511.48 |
| Cumulative Water Injected (E3m3) | 1074.64 |
| Cumulative Voidage Replacement Ratio | 1.86 |



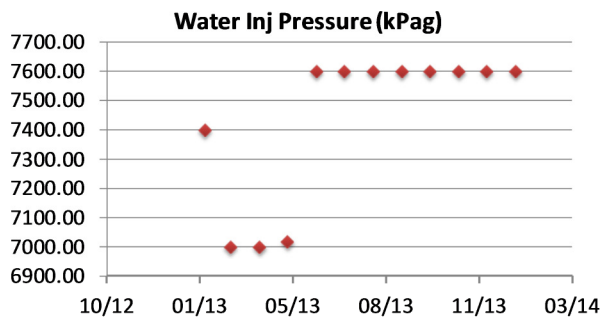
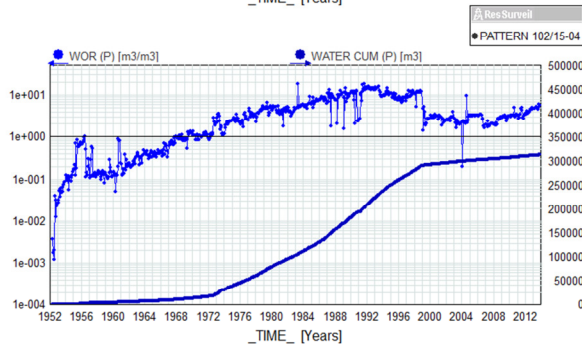
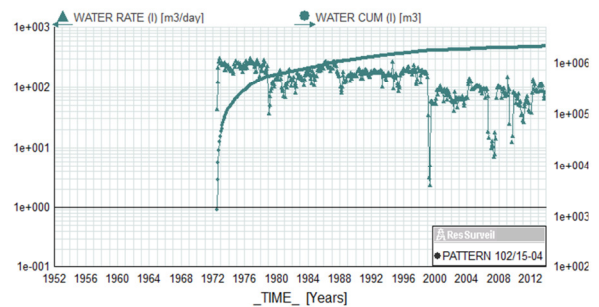
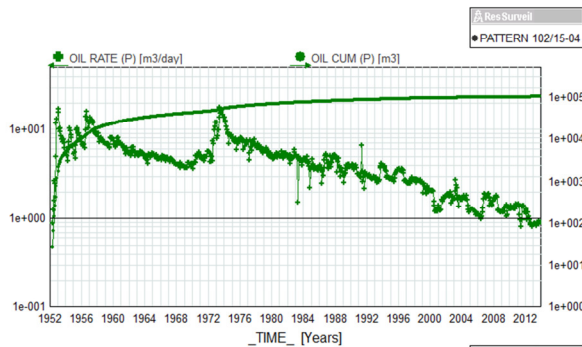
Daly Unit No. 1

Pattern P-04 - 02/14-04-010-28W1/0

P-04 - 02/15-04-010-28W1/0

| Date | Monthly Oil Prod sm ³ | Oil Rate (CD) sm ³ /d | Monthly Water Prod sm ³ | Water Rate (CD) sm ³ /d | Water Oil Ratio m ³ /m ³ | Monthly Water Inj sm ³ | Water Inj Rate (CD) sm ³ /d | Water Inj Pressure kPa | Voidage Replacement Ratio | Cum Voidage Replacement Ratio |
|------------|----------------------------------|----------------------------------|------------------------------------|------------------------------------|--|-----------------------------------|--|------------------------|---------------------------|-------------------------------|
| 1/31/2013 | 26.95 | 0.87 | 126.35 | 4.08 | 4.69 | 3278.00 | 105.74 | 7400.00 | 21.29 | 5.10 |
| 2/28/2013 | 24.70 | 0.88 | 0.00 | 0.00 | 0.00 | 3175.00 | 113.39 | 7000.00 | 125.44 | 5.11 |
| 3/31/2013 | 27.23 | 0.88 | 130.22 | 4.20 | 4.78 | 2659.00 | 85.77 | 7000.00 | 16.82 | 5.11 |
| 4/30/2013 | 26.08 | 0.87 | 127.05 | 4.24 | 4.87 | 3425.00 | 114.17 | 7020.00 | 22.27 | 5.12 |
| 5/31/2013 | 26.23 | 0.85 | 132.46 | 4.27 | 5.05 | 3583.00 | 115.58 | 7600.00 | 22.49 | 5.12 |
| 6/30/2013 | 24.65 | 0.82 | 128.02 | 4.27 | 5.19 | 2648.50 | 88.28 | 7600.00 | 17.28 | 5.13 |
| 7/31/2013 | 27.63 | 0.89 | 136.15 | 4.39 | 4.93 | 3443.90 | 111.09 | 7600.00 | 20.94 | 5.13 |
| 8/31/2013 | 27.58 | 0.89 | 126.10 | 4.07 | 4.57 | 2681.40 | 86.50 | 7600.00 | 17.37 | 5.14 |
| 9/30/2013 | 28.29 | 0.94 | 144.85 | 4.83 | 5.12 | 1952.30 | 65.08 | 7600.00 | 11.23 | 5.14 |
| 10/31/2013 | 26.98 | 0.87 | 157.64 | 5.09 | 5.84 | 2188.50 | 70.60 | 7600.00 | 11.81 | 5.14 |
| 11/30/2013 | 27.01 | 0.90 | 155.83 | 5.19 | 5.77 | 2454.00 | 81.80 | 7600.00 | 13.37 | 5.15 |
| 12/31/2013 | 23.91 | 0.77 | 160.56 | 5.18 | 6.71 | 2713.50 | 87.53 | 7600.00 | 14.66 | 5.15 |

| | |
|--------------------------------------|---------|
| Cumulative Oil Produced (E3m3) | 102.57 |
| Cumulative Water Produced (E3m3) | 313.57 |
| Cumulative Water Injected (E3m3) | 2156.92 |
| Cumulative Voidage Replacement Ratio | 5.15 |

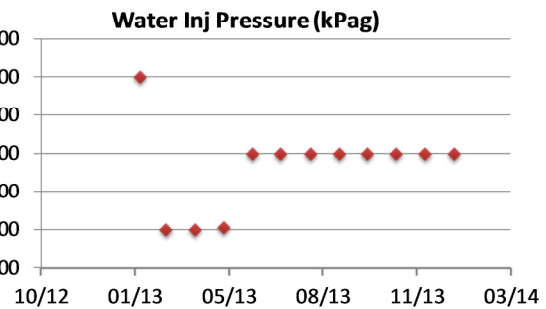
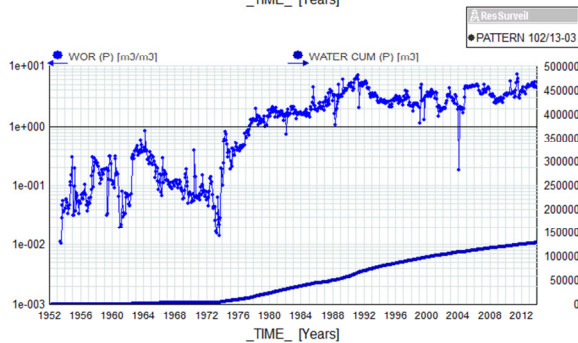
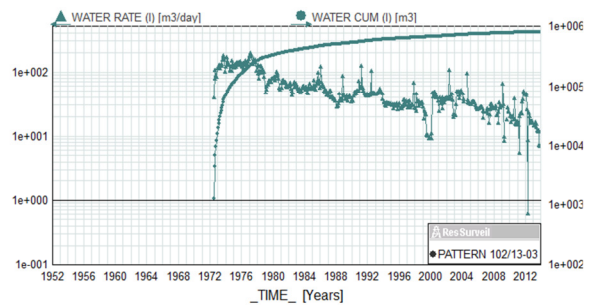
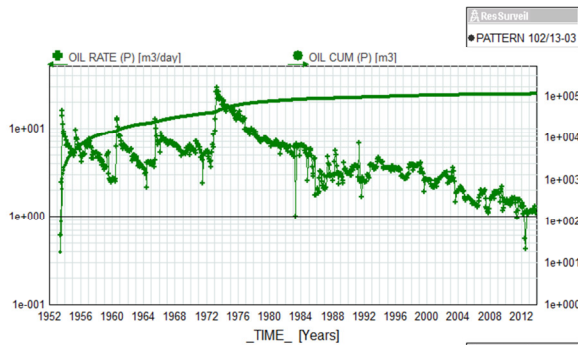


Daly Unit No. 1

Pattern P-05 - 02/13-03-010-28W1/0

| Date | Monthly Oil Prod sm ³ | Oil Rate (CD) sm ³ /d | Monthly Water Prod sm ³ | Water Rate (CD) sm ³ /d | Water Oil Ratio m ³ /m ³ | Monthly Water Inj sm ³ | Water Inj Rate (CD) sm ³ /d | Water Inj Pressure kPg | Voidage Replacement Ratio | Cum Voidage Replacement Ratio |
|------------|----------------------------------|----------------------------------|------------------------------------|------------------------------------|--|-----------------------------------|--|------------------------|---------------------------|-------------------------------|
| 1/31/2013 | 35.86 | 1.16 | 164.96 | 5.32 | 4.60 | 452.00 | 14.58 | 7600.00 | 2.24 | 3.38 |
| 2/28/2013 | 32.89 | 1.17 | 0.00 | 0.00 | 0.00 | 420.00 | 15.00 | 7400.00 | 12.46 | 3.38 |
| 3/31/2013 | 36.36 | 1.17 | 172.05 | 5.55 | 4.73 | 486.00 | 15.68 | 7400.00 | 2.32 | 3.38 |
| 4/30/2013 | 34.92 | 1.16 | 167.92 | 5.60 | 4.81 | 496.00 | 16.53 | 7403.00 | 2.43 | 3.37 |
| 5/31/2013 | 34.96 | 1.13 | 175.15 | 5.65 | 5.01 | 475.00 | 15.32 | 7500.00 | 2.25 | 3.37 |
| 6/30/2013 | 34.66 | 1.16 | 182.02 | 6.07 | 5.25 | 415.10 | 13.84 | 7500.00 | 1.91 | 3.37 |
| 7/31/2013 | 38.32 | 1.24 | 190.05 | 6.13 | 4.96 | 378.20 | 12.20 | 7500.00 | 1.65 | 3.37 |
| 8/31/2013 | 36.79 | 1.19 | 166.69 | 5.38 | 4.53 | 365.90 | 11.80 | 7500.00 | 1.79 | 3.37 |
| 9/30/2013 | 39.16 | 1.31 | 188.52 | 6.28 | 4.81 | 361.70 | 12.06 | 7500.00 | 1.58 | 3.37 |
| 10/31/2013 | 37.76 | 1.22 | 209.15 | 6.75 | 5.54 | 229.30 | 7.40 | 7500.00 | 0.93 | 3.37 |
| 11/30/2013 | 32.86 | 1.10 | 148.51 | 4.95 | 4.52 | 209.00 | 6.97 | 7500.00 | 1.15 | 3.36 |
| 12/31/2013 | 30.03 | 0.97 | 148.52 | 4.79 | 4.95 | 202.00 | 6.52 | 7500.00 | 1.13 | 3.36 |

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|--------------------------------------|--------|
| Cumulative Oil Produced (E3m3) | 112.53 |
| Cumulative Water Produced (E3m3) | 128.58 |
| Cumulative Water Injected (E3m3) | 820.05 |
| Cumulative Voidage Replacement Ratio | 3.36 |

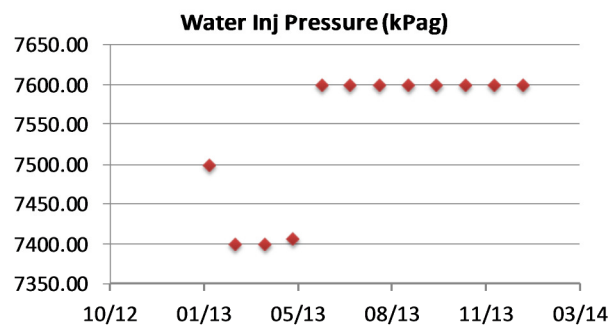
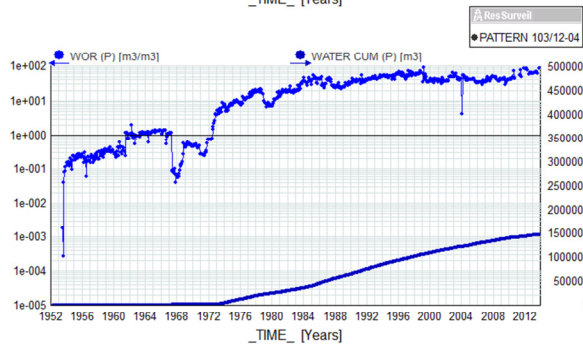
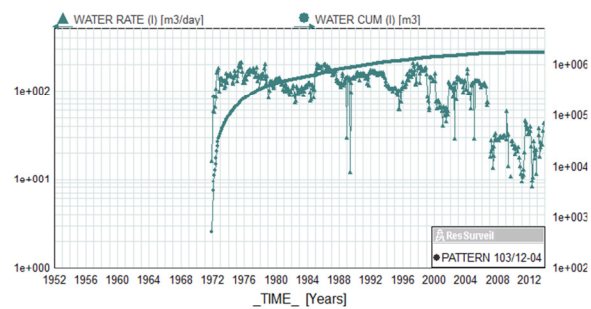
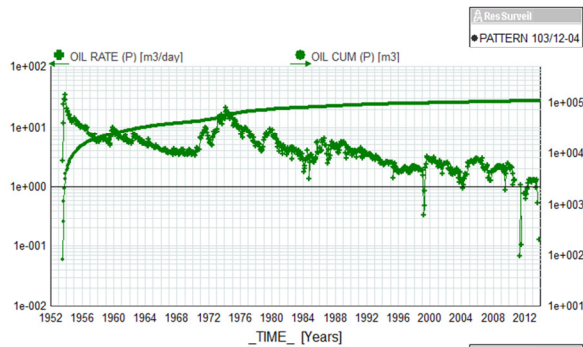


Daly Unit No. 1

Pattern P-06 - 03/12-04-010-28W1/0

| Date | Monthly Oil Prod sm ³ | Oil Rate (CD) sm ³ /d | Monthly Water Prod sm ³ | Water Rate (CD) sm ³ /d | Water Oil Ratio m ³ /m ³ | Monthly Water Inj sm ³ | Water Inj Rate (CD) sm ³ /d | Water Inj Pressure kPa | Voidage Replacement Ratio | Cum Voidage Replacement Ratio |
|------------|----------------------------------|----------------------------------|------------------------------------|------------------------------------|--|-----------------------------------|--|------------------------|---------------------------|-------------------------------|
| 1/31/2013 | 39.79 | 1.28 | 2505.69 | 80.83 | 62.97 | 0.00 | 0.00 | 7500.00 | 0.00 | 1.10 |
| 2/28/2013 | 35.94 | 1.28 | 0.00 | 0.00 | 0.00 | 892.00 | 31.86 | 7400.00 | 24.21 | 1.10 |
| 3/31/2013 | 39.28 | 1.27 | 2538.05 | 81.87 | 64.62 | 1180.00 | 38.06 | 7400.00 | 0.46 | 1.10 |
| 4/30/2013 | 38.16 | 1.27 | 2502.51 | 83.42 | 65.58 | 545.00 | 18.17 | 7407.00 | 0.21 | 1.10 |
| 5/31/2013 | 37.94 | 1.22 | 2590.58 | 83.57 | 68.27 | 727.00 | 23.45 | 7600.00 | 0.28 | 1.10 |
| 6/30/2013 | 29.23 | 0.97 | 1988.59 | 66.29 | 68.04 | 803.20 | 26.77 | 7600.00 | 0.40 | 1.10 |
| 7/31/2013 | 40.46 | 1.31 | 2730.27 | 88.07 | 67.48 | 799.00 | 25.77 | 7600.00 | 0.29 | 1.10 |
| 8/31/2013 | 16.88 | 0.54 | 1041.88 | 33.61 | 61.72 | 782.60 | 25.25 | 7600.00 | 0.74 | 1.10 |
| 9/30/2013 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1062.40 | 35.41 | 7600.00 | #DIV/0! | 1.10 |
| 10/31/2013 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1091.00 | 35.19 | 7600.00 | #DIV/0! | 1.10 |
| 11/30/2013 | 3.86 | 0.13 | 337.23 | 11.24 | 87.30 | 1312.50 | 43.75 | 7600.00 | 3.85 | 1.10 |
| 12/31/2013 | 3.73 | 0.12 | 394.11 | 12.71 | 105.67 | 1395.00 | 45.00 | 7600.00 | 3.51 | 1.10 |

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|--------------------------------------|---------|
| Cumulative Oil Produced (E3m3) | 108.29 |
| Cumulative Water Produced (E3m3) | 1475.62 |
| Cumulative Water Injected (E3m3) | 1743.23 |
| Cumulative Voidage Replacement Ratio | 1.10 |

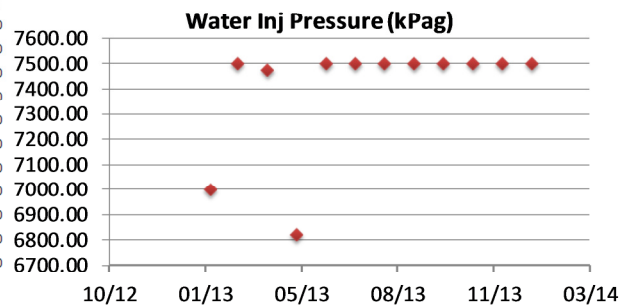
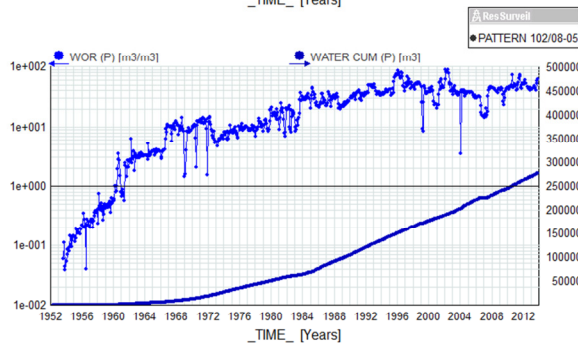
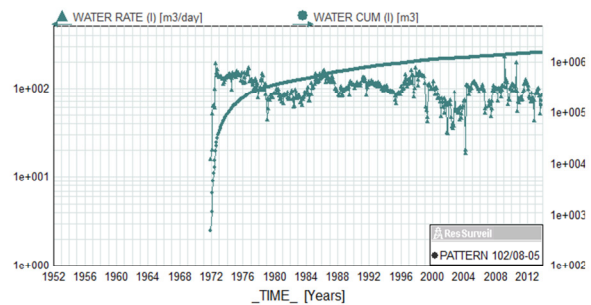
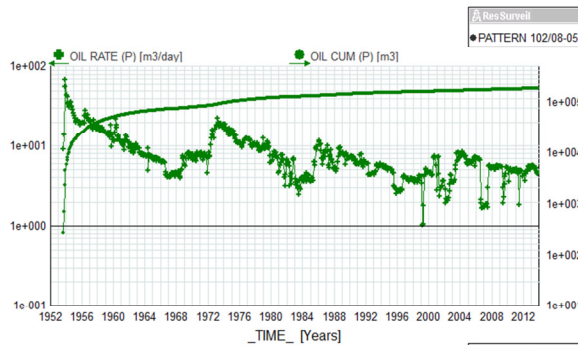


Daly Unit No. 1

Pattern P-07 - 02/08-05-010-28W1/0

| Date | Monthly Oil Prod sm ³ | Oil Rate (CD) sm ³ /d | Monthly Water Prod sm ³ | Water Rate (CD) sm ³ /d | Water Oil Ratio m ³ /m ³ | Monthly Water Inj sm ³ | Water Inj Rate (CD) sm ³ /d | Water Inj Pressure kPa | Voidage Replacement Ratio | Cum Voidage Replacement Ratio |
|------------|----------------------------------|----------------------------------|------------------------------------|------------------------------------|--|-----------------------------------|--|------------------------|---------------------------|-------------------------------|
| 1/31/2013 | 174.60 | 5.63 | 7444.40 | 240.14 | 42.64 | 2742.00 | 88.45 | 7000.00 | 0.36 | 0.53 |
| 2/28/2013 | 151.25 | 5.40 | 0.00 | 0.00 | 0.00 | 2452.00 | 87.57 | 7500.00 | 15.82 | 0.53 |
| 3/31/2013 | 174.85 | 5.64 | 7623.15 | 245.91 | 43.60 | 2887.00 | 93.13 | 7477.00 | 0.37 | 0.53 |
| 4/30/2013 | 168.20 | 5.61 | 7462.20 | 248.74 | 44.37 | 3042.00 | 101.40 | 6823.00 | 0.40 | 0.53 |
| 5/31/2013 | 167.40 | 5.40 | 7682.35 | 247.82 | 45.89 | 3205.00 | 103.39 | 7500.00 | 0.41 | 0.53 |
| 6/30/2013 | 155.15 | 5.17 | 7435.30 | 247.84 | 47.92 | 2655.50 | 88.52 | 7500.00 | 0.35 | 0.53 |
| 7/31/2013 | 164.90 | 5.32 | 7464.80 | 240.80 | 45.27 | 2543.00 | 82.03 | 7500.00 | 0.33 | 0.53 |
| 8/31/2013 | 165.40 | 5.34 | 6731.90 | 217.16 | 40.70 | 1611.60 | 51.99 | 7500.00 | 0.23 | 0.53 |
| 9/30/2013 | 143.50 | 4.78 | 7525.00 | 250.83 | 52.44 | 1988.10 | 66.27 | 7500.00 | 0.26 | 0.53 |
| 10/31/2013 | 141.10 | 4.55 | 8213.00 | 264.94 | 58.21 | 2286.30 | 73.75 | 7500.00 | 0.27 | 0.53 |
| 11/30/2013 | 133.70 | 4.46 | 8189.40 | 272.98 | 61.25 | 2503.40 | 83.45 | 7500.00 | 0.30 | 0.53 |
| 12/31/2013 | 132.20 | 4.26 | 8582.70 | 276.86 | 64.92 | 2658.00 | 85.74 | 7500.00 | 0.30 | 0.53 |

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|---|---------|
| Cumulative Oil Produced (E3m ³) | 187.41 |
| Cumulative Water Produced (E3m ³) | 2777.69 |
| Cumulative Water Injected (E3m ³) | 1559.74 |
| Cumulative Voidage Replacement Ratio | 0.53 |



Daly Unit No. 1

Pattern P-08 - 02/05-04-010-28W1/0

| Date | Monthly Oil Prod sm ³ | Oil Rate (CD) sm ³ /d | Monthly Water Prod sm ³ | Water Rate (CD) sm ³ /d | Water Oil Ratio m ³ /m ³ | Monthly Water Inj sm ³ | Water Inj Rate (CD) sm ³ /d | Water Inj Pressure kPg | Voidage Replacement Ratio | Cum Voidage Replacement Ratio |
|------------|----------------------------------|----------------------------------|------------------------------------|------------------------------------|--|-----------------------------------|--|------------------------|---------------------------|-------------------------------|
| 1/31/2013 | 54.20 | 1.75 | 1340.20 | 43.23 | 24.73 | 1219.00 | 39.32 | 7400.00 | 0.87 | 0.82 |
| 2/28/2013 | 48.90 | 1.75 | 0.00 | 0.00 | 0.00 | 1057.00 | 37.75 | 7300.00 | 21.09 | 0.82 |
| 3/31/2013 | 54.00 | 1.74 | 1368.85 | 44.16 | 25.35 | 1278.00 | 41.23 | 7297.00 | 0.90 | 0.82 |
| 4/30/2013 | 51.80 | 1.73 | 1335.25 | 44.51 | 25.78 | 1406.00 | 46.87 | 7173.00 | 1.01 | 0.82 |
| 5/31/2013 | 51.95 | 1.68 | 1392.05 | 44.90 | 26.80 | 1383.00 | 44.61 | 6400.00 | 0.96 | 0.82 |
| 6/30/2013 | 70.05 | 2.34 | 1009.95 | 33.67 | 14.42 | 1181.60 | 39.39 | 6400.00 | 1.09 | 0.82 |
| 7/31/2013 | 89.50 | 2.89 | 1587.75 | 51.22 | 17.74 | 1284.50 | 41.44 | 6400.00 | 0.76 | 0.82 |
| 8/31/2013 | 51.55 | 1.66 | 676.80 | 21.83 | 13.13 | 961.20 | 31.01 | 6400.00 | 1.32 | 0.82 |
| 9/30/2013 | 72.30 | 2.41 | 377.90 | 12.60 | 5.23 | 703.60 | 23.45 | 6400.00 | 1.56 | 0.82 |
| 10/31/2013 | 82.60 | 2.66 | 466.30 | 15.04 | 5.65 | 698.70 | 22.54 | 6400.00 | 1.27 | 0.82 |
| 11/30/2013 | 78.10 | 2.60 | 464.90 | 15.50 | 5.95 | 833.00 | 27.77 | 6400.00 | 1.53 | 0.82 |
| 12/31/2013 | 83.70 | 2.70 | 475.40 | 15.34 | 5.68 | 924.00 | 29.81 | 6400.00 | 1.65 | 0.82 |

Cumulative Oil Produced (E3m3) 198.39
 Cumulative Water Produced (E3m3) 983.51
 Cumulative Water Injected (E3m3) 978.72
 Cumulative Voidage Replacement Ratio 0.82

